State of Connecticut DRAFT 12/27
Department of Environmental Protection
Bureau of Waste Management
Emergency Response and Spill Prevention Division
Underground Storage Tank Enforcement Unit
79 Elm Street, 4th Floor
Hartford, CT 06106-5127 **(860) 424-3374**

Underground Storage Tank Regulatory Compliance Evaluation Form (DEP-USTRCEF *)

DEP UST Site ID Number (EPHM-6): _____ **Number of USTs On Site** _____

Site Name: _____

Site Address: _____

Owner Name: _____

Owner Mailing Address: _____

Inspector Name & Company: _____

Inspector Mailing Address: _____

Inspector Telephone: _____

Facility Type (check one): ☐ Commercial ☐ Private ☐ State ☐ Municipal

Provide a site sketch showing location of buildings, USTs, ASTs, vents, piping, dispensers, and wells.

Tank # (from EPHM-6)	Date of Installation:
☐ In Use ☐Temporarily out of service ☐ Permanently out of service (date taken out of service __)	
Capacity:	☐ Manifolded (if yes, to Tank #__________.)
Contents: ☐Gasoline ☐ Diesel ☐Waste Oil ☐Heating Oil (circle one: onsite use or resale) Other:____. Emergency Generator UST ☐ Yes ☐ No	
Type: ☐Fiberglass ☐ STIp-3 ☐ Steel-clad with cathodic protection ☐ Bare steel	
If bare steel, does it still contain product? ☐Yes ☐No	If bare steel and currently empty, when did it last contain product? __________________________.
☐ Double-walled (required after 10/1/03) ☐ Single-walled	
Compartment tank ☐ Yes ☐ No (If yes, list each compartment separately)	
Piping	
☐ Fiberglass ☐ Steel with manufacturer-applied anticorrosive coating and cathodic protection ☐Flexible piping ☐ Bare steel ☐ Copper through PVC sleeve	
☐ Double-walled (required after 10/1/03)☐ Single-walled	Date of installation:
☐ Pressurized ☐ Non-exempt suction ☐ Safe suction (see test on page 10)	

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Comments:_____

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UNLESS OTHERWISE INSTRUCTED, INDICATE YES (Y), NO (N), OR NOT APPLICABLE (NA). FOR RELEASE DETECTION, COMPLETE THE GENERAL RELEASE DETECTION SECTION AND THE APPLICABLE SECTION(S) FOR THE METHOD(S) OF RELEASE DETECTION USED FOR THE UST SYSTEMS EVALUATED.

General:					
	Tank #	Tank #	Tank #	Tank #	Tank #
DEP UST notification up-to-date 22a-449(d)-102(b)					
Piping installed to allow testing without substantial excavation 22a-449(d)-102(a)(6)					
FRP UST system tested 3-6 months after installation 22a-449(d)-104(b)(2)					
Repaired tanks and/or piping tested within 30 days of completion of repair 22a-449(d)-103(d)(4) Provide dates.					
Documentation of compliance with installation requirements available 22a-449(d)-103(e)(2)(E)					
Documentation of substantial modifications to the UST system, etc., maintained 22a-449(d)-103(e)(3)					
Tank not used beyond life expectancy 22a-449(d)-111(c)					
Spills, overfills, and confirmed releases reported to DEP immediately 22a-449(d)-103(e)(1)(B) and (E)					

Comments:_____

Spill/Overfill Prevention:					
	Tank #	Tank #	Tank #	Tank #	Tank #
Spill prevention device is present 22a-449(d)-102(a)(5)(A)					
Spill prevention device has no visible cracks holes or openings 22a-449(d)-102(a)(5)(A)(i)					
Spill prevention device is tight 22a-449(d)-102(a)(5)(A)(i)					
Spill prevention and overfill device not required (fill<25 gallons/time) 22a-449(d)-102(a)(5)(B)(ii)					
Indicate overfill prevention device present: Ball Float (BF), Flapper (F), High Level Alarm (HL), or None (X) 22a-449(d)-102(a)(5)(A)					
Ball Float valve is compatible with the UST system configuration (i.e. no remote fill pipe or gauge opening) 22a-449(d)-102(a)(5)(A)(ii)(b)					
Ball Float set at 90% full level 22a-449(d)-102(a)(5)(A)(ii)(b)					
Ball Float checked and working properly 22a-449(d)-102(a)(5)(A)(ii)(b)					
Automatic shutoff/Flapper visual observation indicates no obstruction of drop tube 22a-449(d)-102(a)(5)(A)(ii)(a)					
Automatic shutoff/Flapper set at 95% full level 22a-449(d)-102(a)(5)(A)(ii)(a)					
Automatic shutoff/Flapper checked and working properly 22a-449(d)-102(a)(5)(A)(ii)(a)					
High level alarm is audible and/or visible to delivery driver 22a-449(d)-102(a)(5)(A)(ii)(b)					
High level alarm is set at 90% full level 22a-449(d)-102(a)(5)(A)(ii)(b)					
High level alarm checked and working properly 22a-449(d)-102(a)(5)(A)(ii)(b)					
Owner/operator ensures space available in UST is greater than the amount to be delivered before each delivery 22a-449(d)-103(a)(1) Explain procedure below.					

Comments:

Corrosion Protection:

	Tank #	Tank #	Tank #	Tank #	Tank #
Galvanic cathodic protection system tested within 6 months of installation 22a-449(d)-103(b)(2)(A)					
Galvanic cathodic protection system tested annually. Provide date of last test 22a-449(d)-103(b)(2)(A)					
Provide the last **galvanic cathodic protection** system structure to soil test voltage reading 22a-449(d)-103(b)(2)(B)					
Galvanic cathodic protection system test records available onsite 22a-449(d)-103(b)(4)					
Impressed current cathodic protection system has power and is turned on 22a-449(d)-103(b)(1)					
Impressed current cathodic protection system is inspected every thirty days to ensure proper operation (provide last rectifier current and voltage output measurements) 22a-449(d)-103(b)(3)					
Impressed current cathodic protection system monthly records are maintained onsite 22a-449(d)-103(b)(3)					
Corrosion protection continuously operated 22a-449(d)-103(b)(1)					

Comments:

RELEASE DETECTION

General Release Detection:

	Tank #	Tank #	Tank #	Tank #	Tank #
Leak detection method has an approved third party evaluation and meets the criteria of the third party evaluation 22a-449(d)-104(a)(1)(C)					
Tanks and piping are monitored monthly for releases and records are available 22a-449(d)-104(c)(1)					
Documentation of all calibration, maintenance, and repairs is maintained onsite 22a-449(d)-104(g)(3)					
Notify the DEP each time the release detection method indicates a release may have occurred 22a-449(d)-104(a)(2)					
Written release detection method performance claims maintained 22a-449(d)-104(g)(1)					
Statistical inventory reconciliation is not approved by CT, but may be used in conjunction with an approved stand-alone method					

Comments:

TANK METHODS

Automatic Tank Gauge (ATG) with Inventory Control:

	Tank #	Tank #	Tank #	Tank #	Tank #
Console make and model					
Frequency ATG performs test					
Console is present and working (indicator lights, horn and printer work, paper roll installed, etc.) 22a-449(d)-104(a)(1)(B)					
Console is calibrated, operated, and maintained in accordance with the manufacturer's instructions 22a-449(d)-104(a)(1)(B)					
ATG can detect a 0.2 gph leak rate from any portion of the tank that routinely contains product 22a-449(d)-104(e)(4)(A)					
Inventory control conducted in accordance with 22a-449(d)-104(e)(1). 22a-449(d)-104(e)(4)(B)					
Dispenser is calibrated within local standards 22a-449(d)-104(e)(1)(D)					
Equipment is capable of 1/8 inch measurements 22a-449(d)-104(e)(1)(A)					
Inventory volume measurements for inputs, withdrawals, and remaining amounts recorded each day 22a-449(d)-104(e)(1)					
Inventory records are reconciled weekly 22a-449(d)-104(e)(1)					
Abnormal losses and gains are investigated in accordance with 22a-449(d)-104(e)(1)(G)					
Confirmed abnormal loss or gain reported to the DEP 22a-449(d)-104(e)(1)(H)					
For single-walled tanks, water level is recorded daily 22a-449(d)-104(c)(1)					

Comments:_____

Inventory Control with Tank Tightness Testing:

	Tank #	Tank #	Tank #	Tank #	Tank #
Tank was installed less than ten years ago (required to use this method) 22a-449(d)-104(c)(1)(A)					
Dispenser is calibrated within local standards 22a-449(d)-104(e)(1)(D)					
Equipment is capable of 1/8 inch measurements 22a-449(d)-104(e)(1)(A)					
Inventory volume measurements for inputs, withdrawals and remaining amounts recorded each day 22a-449(d)-104(e)(1)					
Inventory records are reconciled weekly 22a-449(d)-104(e)(1)					
Abnormal losses and gains are investigated in accordance with 22a-449(d)-104(e)(1)(G)					
Confirmed abnormal loss or gain reported to the DEP 22a-449(d)-104(e)(1)(H)					
Water level is recorded daily in single-walled tanks 22a-449(d)-104(c)(1)					
Testing method is capable of detecting a 0.1 gph release 22a-449(d)-104(e)(3)					
Tightness test conducted every five years 22a-449(d)-104(c)(1)(A)					
Results of last test					
Date of last tightness test					

Comments:_____

Interstitial Monitoring for Tanks:

	Tank #	Tank #	Tank #	Tank #	Tank #
Indicate interstitial monitoring method: Brine/Liquid (B), Vacuum (V), or Empty Space (E)					
Console make and model					
Console is fully operational 22a-449(d)-104(a)(1)(B)					
Sensor properly positioned 22a-449(d)-104(e)(7)(A)					
Probe is maintained in accordance with manufacturer's requirements 22a-449(d)-104(a)(1)(B)					
Monthly records of sensor status available 22a-449(d)-104(c)(1)					

Comments:_____

Manual Tank Gauging:

	Tank #	Tank #	Tank #	Tank #	Tank #
Tank is 550 gallons or less (required to use this as a sole method of release detection) 22a-449(d)-104(e)(2)(E)					
Tank is between 551-2000 gallons (required to use this as a form of release detection with tank testing for the first 10 years of use) 22a-449(d)-104(e)(2)(E)					
Equipment is capable of 1/8 inch measurements 22a-449(d)-104(e)(2)(C)					
Water level is recorded daily 22a-449(d)-104(e)(2)(F)					
Level measurements are based on an average of two consecutive stick readings 22a-449(d)-104(e)(2)(B)					
Level measurements are recorded at the beginning and end of a period of at least 36 hours during which no liquid is added or removed from the tank 22a-449(d)-104(e)(2)(A)					
Recorded levels are compared to the table in 22a-449(d)-104(e)(2)(D) to determine if they exceed standards					

Comments:_____

RELEASE DETECTION
PIPING METHODS

Piping Tightness Testing:

	Tank #	Tank #	Tank #	Tank #	Tank #
Pressurized piping tested annually 22a-449(d)-104(c)(2)(A)(ii)					
Non-exempt suction piping tested every three years and annually during last 3 years of life expectancy 22a-449(d)-104(c)(2)(B)					
Safe suction piping tested annually during last 3 years before the end of life expectancy (See safe suction test below) 22a-449(d)-104(c)(2)(B)					
Results of last test					
Provide date of last test					
Tightness testing conducted in accordance with the manufacturer's instructions. 22a-449(d)-104(a)(1)(B)					
Test capable of detecting 0.1 gph leak rate at 1 ½ times the operating pressure 22a-449(d)-104(f)(2)					

Comments:_____

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_____

Safe Suction Test

	Tank #	Tank #	Tank #	Tank #	Tank #
Below-grade piping operates at less than atmospheric pressure 22a-449(d)-104(c)(2)(B)(i)					
Below-grade piping sloped so contents will drain back to the tank if suction is released 22a-449(d)-104(c)(2)(B)(ii)					
Only one valve is located in each suction line and it is directly below and as close as possible to the suction pump 22a-449(d)-104(c)(2)(B)(iii) and (iv)					
Compliance with these criteria is readily determined 22a-449(d)-104(c)(2)(B)(v)					

Automatic Line Leak Detector (ALLD):

	Tank #	Tank #	Tank #	Tank #	Tank #
ALLD present on **pressurized piping** 22a-449(d)-104(c)(2)(A)(i)					
ALLD is listed for use with the type of piping used (rigid or flexible) 22a-449(d)-104(a)(1)(B)					
Entire piping system is covered by ALLD 22a-449(d)-104(f)(1)					
ALLD is operational at 3.0 gph and 10 psi 22a-449(d)-104(f)(1)					
ALLD is calibrated, operated, and maintained per manufacturer's instructions 22a-449(d)-104(a)(1)(B)					
ALLD tested annually 22a-449(d)-104(f)(1)					
Provide results of last test					
Provide date of last test					

Comments:_____

Interstitial Monitoring for Piping:

	Tank #	Tank #	Tank #	Tank #	Tank #
Console make and model					
Console is fully operational 22a-449(d)-104(a)(1)(B)					
Piping sloped towards sump in which sensor is located 22a-449(d)-104(f)(3)					
Sensors properly positioned 22a-449(d)-104(f)(3)					
Probe is maintained in accordance with manufacturer's requirements 22a-449(d)-104(a)(1)(B)					
Monthly records of sensor status available 22a-449(d)-104(g)(2)					

Comments:_____

METHODS FOR TANK AND PIPING
Groundwater Monitoring:

	Tank #	Tank #	Tank #	Tank #	Tank #
Monitoring wells accessible, clearly marked and secured 22a-449(d)-104(e)(6)(H)					
Monitoring well intercepts the excavation zone as closely as technically feasible 22a-449(d)-104(e)(6)(E)					
If used to monitor piping, monitoring wells are as close as is technically feasible to the piping and adequate in number to detect a release from the piping 22a-449(d)-104(e)(6)(G)					
Slotted portion of the monitoring well is designed to prevent migration of sediments into the well (review of well log is acceptable) 22a-449(d)-104(e)(6)(C)					
Slotted portion of the well intercepts both the seasonal high and low groundwater table (review of well log is acceptable) 22a-449(d)-104(e)(6)(C)					
Monitoring wells are sealed from ground surface to the top of the filter pack (review of well log is acceptable) 22a-449(d)-104(e)(6)(D)					
Hydraulic conductivity of soils between the UST system and the monitoring well is not less than 0.01 cm/sec. (review of well log is acceptable) 22a-449(d)-104(e)(6)(B)					
Groundwater at site is never more than 20 feet from ground surface 22a-449(d)-104(e)(6)(B)					
The regulated substance is immiscible in water and has a specific gravity of less than one 22a-449(d)-104(e)(6)(A)					
Monitoring device or manual method capable of detecting 1/8 inch of free product 22a-449(d)-104(e)(6)(F)					
Bailer present, functional, and clean 22a-449(d)-104(e)(6)(F)					
Water in well. Provide depth to groundwater. 22a-449(d)-104(e)(6)(C)					
Groundwater samples obtained monthly from each					

monitoring well and checked by visual and vapor methods22a-449(d)-104(e)(6)(I)					
Results of groundwater sampling recorded monthly 22a-449(d)-104(g)(2)					
Floating product or smell of petroleum					
Date of last groundwater sampling					

Comments:_____

Vapor Monitoring:

	Tank #	Tank #	Tank #	Tank #	Tank #
Console make and model					
Backfill is sufficiently porous to allow diffusion of vapors from releases into the excavation zone 22a-449(d)-104(e)(5)(A)					
Vapor monitors are designed, calibrated and operated to detect an increase in concentration of the regulated substance or a tracer compound placed in the tank system and maintained per manufacturer's instructions 22a-449(d)-104(a)(1)(B)					
Vapor monitoring wells accessible and clearly marked and secured 22a-449(d)-104(e)(5)(G)					
-Product stored or tracer compound is sufficiently volatile to be detected by monitoring devices. 22a-449(d)-104(e)(5)(B)					
Monitoring well intercepts the excavation zone as closely as technically feasible 22a-449(d)-104(e)(5)(F)					
If used to monitor piping, monitoring wells are as close as is technically feasible to the piping and adequate in number to detect a release from the piping 22a-449(d)-104(e)(5)(F)					
Control box is present and working; system setup reviewed and proper settings confirmed 22a-449(d)-104(e)(5)(E)					
Vapor monitoring device not rendered inoperative by water 22a-449(d)-104(e)(5)(C)					
Verification of system operation recorded monthly 22a-449(d)-104(g)(2)					

Comments:_____

Out-of-Service Tanks:

	Tank #	Tank #	Tank #	Tank #	Tank #
Date removed from service					
Less than 1 inch of product in tank 22a-449(d)-107(a)(1)					
If out-of-service for more than 3 months, vent lines left open, all other lines pumps, manways and ancillary equipment capped and secured. 22a-449(d)-107(a)(2)(A) and (B)					
If permanently closed, DEP notified 30 days before 22a-449(d)-107(b)(1)					
Permanently closed tank emptied, cleaned, and filled with solid inert material 22a-449(d)-107(b)(2)					

Comments:_____

ACTIONS TAKEN TO BRING UST(S) INTO COMPLIANCE (Add pages if necessary) :

Certification of Accuracy and Qualification

By signing this form, I certify that I performed this compliance evaluation and believe the contents of this report to be complete and accurate at the time of inspection. I have been certified to perform such compliance evaluations by a certifying organization and such certification is in effect at the time of performing the compliance evaluation. Attached is a copy of my certification. I have no significant financial interest with this UST site. The applicant does not employ me. I have not performed this inspection on a contingent fee basis.

I have personally examined and am familiar with the information submitted in this document and attachments thereto, and I certify that based on reasonable investigation, including my inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I certify that this application is on complete and accurate forms as prescribed by the commissioner without alteration of the text. I understand that a false statement in the submitted information may be punishable as a criminal offense, in accordance with §22a-6, as amended of the General Statutes, pursuant to §53a-157b, as amended of the General Statutes, and in accordance with any other applicable statutes.

Signature of Consultant	Name of Consultant (Please Print)	Date

THE FOLLOWING ARE RECOMMENDED INSTALLATION, OPERATION AND MAINTENANCE PRACTICES. WHILE STRONGLY RECOMMENDED, THEY ARE NOT REQUIRED BY REGULATION.

THIS FORM IS FOR YOUR OWN USE AND IS NOT REQUIRED TO BE SUBMITTED TO THE DEP.

Dispenser area:

	Tank #	Tank #	Tank #	Tank #	Tank #
Dispenser sumps present					
Dispenser sumps clean and empty-no product, water or debris					
No leaks cracks, bulges, holes in dispenser sump					
Leak detection sensor present					
Leak detection sensor properly secured and within 1" of sump bottom					

Spill and Overfill Protection:

	Tank #	Tank #	Tank #	Tank #	Tank #
Spill buckets large enough to contain contents of delivery hose (14 gallons)					
Spill buckets are clean, dry, and free of debris					
Cover fits properly and not in contact with fill cap					
Spill bucket elevated in relation to ground surface					
No abnormalities observed in fill pipe					
Fill marked to indicate tank size and product stored. Lid contains API color symbol with posted sign.					

Heating Oil Overfill Prevention:

	Tank #	Tank #	Tank #	Tank #	Tank #
Vent whistle present					
Vent whistle set at 90%					
Vent whistle working properly.					
Vent within 8 feet of fill.					

Vent Pipe Inspection:

	Tank #	Tank #	Tank #	Tank #	Tank #
Vent pipe properly anchored and protected from vehicle traffic					
Vent pipe is proper height					
Equipped with vent cap					

Piping Components:

	Tank #	Tank #	Tank #	Tank #	Tank #
No abnormal appearance of piping or components					
Test boot (if applicable) pulled back so interstice is not blocked or obstructed					
Flex connectors not in contact with other components, soil or debris.					

Sumps:

	Tank #	Tank #	Tank #	Tank #	Tank #
Covers properly fitted					
Clean, dry, and free of debris					
No cracks holes or other openings					
Sensor secured and within 1 inch of bottom					
Tested within past 5 years					

Automatic Tank Gauge:

	Tank #	Tank #	Tank #	Tank #	Tank #
ATG riser capped					
Electrical connection secured with proper grommet					
ATG manway lid properly fitted and not in contact with riser or electrical wires					
No petroleum vapors present					
Owner's manual for console and probes available onsite					

Monitoring wells:

	Tank #	Tank #	Tank #	Tank #	Tank #
Monitoring well cover clearly marked "Monitoring well-do not fill" and identified using API color code symbol					

Out of Service Tanks:

	Tank #	Tank #	Tank #	Tank #	Tank #
Fill pipe locked when UST removed from service.					

Site Housekeeping:

Site is clean with no sign of spillage or open containers	
ASTs, if present, are clean and properly maintained	
Pump island area is clean with no indication of surface spillage	
Garage area, if present, is maintained with no indication of surface spillage